

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	25,111	--	--	19,746	-7,236	-1,994	872	34,750	4	0	16,841
Natural Gas Plant Liquids and Liquefied Refinery Gases	24,903	-18	368	923	-21,184	--	-21	1,171	667	3,175	1,354
Pentanes Plus	2,895	-18	--	--	-2,151	--	10	261	599	-144	190
Liquefied Petroleum Gases	22,008	--	368	923	-19,033	--	-31	910	68	3,319	1,164
Ethane/Ethylene	12,468	--	--	--	-12,027	--	-2	--	--	443	404
Propane/Propylene	6,173	--	629	891	-4,383	--	-19	--	4	3,325	336
Normal Butane/Butylene	2,501	--	-212	15	-1,413	--	-14	523	65	317	264
Isobutane/Isobutylene	866	--	-49	17	-1,210	--	4	387	--	-767	160
Other Liquids	--	840	--	--	1,025	-960	147	580	2	176	5,742
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	840	--	--	526	352	-3	1,719	2	0	305
Hydrogen	--	--	--	--	--	378	--	378	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	840	--	--	526	-26	-3	1,341	2	0	305
Fuel Ethanol ⁶	--	840	--	--	508	-18	-3	1,331	2	0	304
Renewable Fuels Except Fuel Ethanol	--	0	--	--	18	-8	0	10	--	0	1
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	606	-782	--	176	3,146
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	499	-1,312	-456	-357	--	0	2,291
Reformulated	--	--	--	--	--	0	--	--	--	--	--
Conventional	--	--	--	--	499	-1,312	-456	-357	--	0	2,291
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	37,713	401	-712	1,338	271	--	137	38,332	12,031
Finished Motor Gasoline	--	--	18,703	--	-1,683	1,330	-514	--	3	18,860	4,322
Reformulated	--	--	--	--	--	0	--	--	3	-3	--
Conventional	--	--	18,703	--	-1,683	1,330	-514	--	--	18,864	4,322
Finished Aviation Gasoline	--	--	24	--	--	--	1	--	--	23	19
Kerosene-Type Jet Fuel	--	--	1,393	--	1,603	--	200	--	11	2,785	775
Kerosene	--	--	6	--	--	--	-1	--	5	2	--
Distillate Fuel Oil	--	--	11,962	178	-632	8	-66	--	--	11,582	4,093
15 ppm sulfur and under ⁷	--	--	11,247	64	-632	8	-127	--	--	10,814	3,626
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	704	114	--	--	-34	--	--	852	245
Greater than 500 ppm sulfur	--	--	11	--	--	--	95	--	--	-84	222
Residual Fuel Oil ⁸	--	--	780	14	--	--	-14	--	7	801	202
Less than 0.31 percent sulfur	--	--	408	--	--	--	7	--	NA	NA	27
0.31 to 1.00 percent sulfur	--	--	54	--	--	--	0	--	NA	NA	7
Greater than 1.00 percent sulfur	--	--	318	14	--	--	-21	--	NA	NA	168
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	79	-79	--
Lubricants	--	--	--	--	--	--	--	--	19	-19	--
Waxes	--	--	--	1	--	--	--	--	1	0	--
Petroleum Coke	--	--	1,511	--	--	--	-25	--	--	1,536	402
Marketable	--	--	1,044	--	--	--	-25	--	--	1,069	402
Catalyst	--	--	467	--	--	--	--	--	--	467	--
Asphalt and Road Oil	--	--	1,650	206	--	--	693	--	12	1,151	2,207
Still Gas	--	--	1,446	--	--	--	--	--	--	1,446	--
Miscellaneous Products	--	--	238	2	--	--	-3	--	--	243	11
Total	50,014	822	38,081	21,070	-28,107	-1,616	1,269	36,501	811	41,683	35,968

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.